



# Electricity Oversight Board

*Daily Report for Friday, April 9, 2004*

The average zonal price increased by 54 percent for SP15 and NP15 to \$27.87/MWh. The average actual demand decreased by 1,426 MW and generation outage levels ranged between 8,000 MW and 8,800 MW. Otherwise prices for the day were higher and could have been the result of:

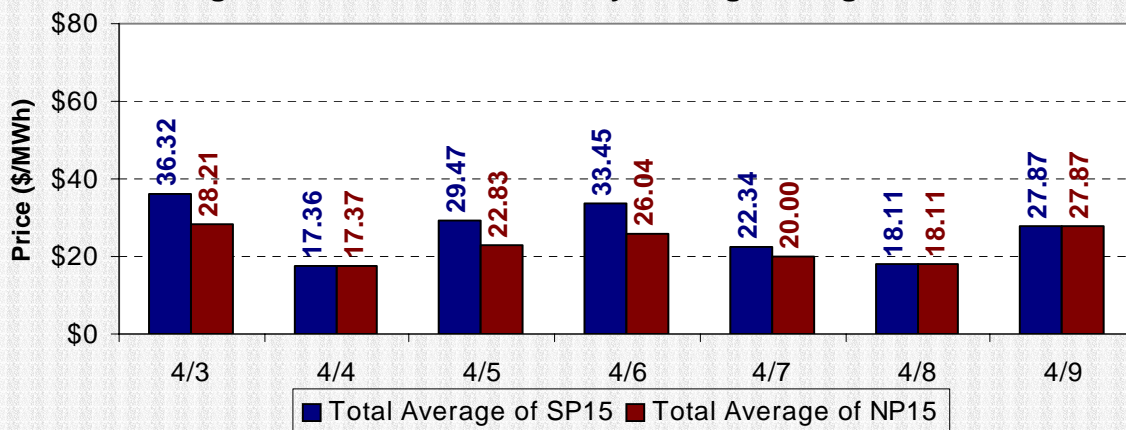
- Higher natural gas prices. The average natural gas price increased by 1 percent to \$5.66/MMBtu.
- Higher temperatures. Temperatures across the state increased by 1 to 4 degrees and ranged between 71 and 85 degrees.

In an effort to mitigate intra-zonal congestion, the CAISO requested decremental energy bids for the following:

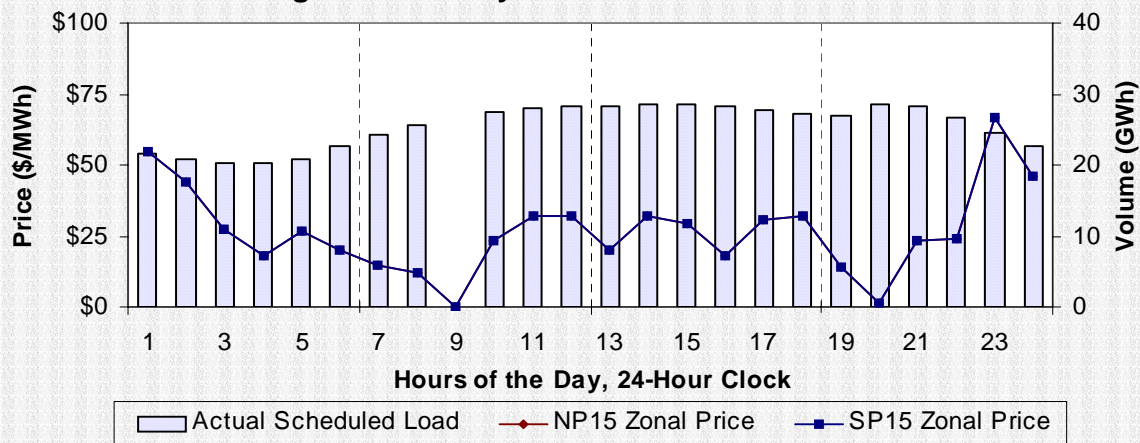
- Victorville-Lugo Nomogram between 6 a.m. and 9 p.m.
- Miguel Imports between 7 a.m. and 2 p.m.
- Sylmar Banks between 9 p.m. and midnight.

The CAISO did not issue any transmission capacity rating changes for the day.

**Figure 1 - SP15 & NP15 7-Day Rolling Average Prices**



**Figure 2 - Hourly Zonal Price and Volume**





# Electricity Oversight Board

Page 2 of Daily Report for Friday, April 9, 2004

Figure 3 - On-Peak Average Price by Market Area

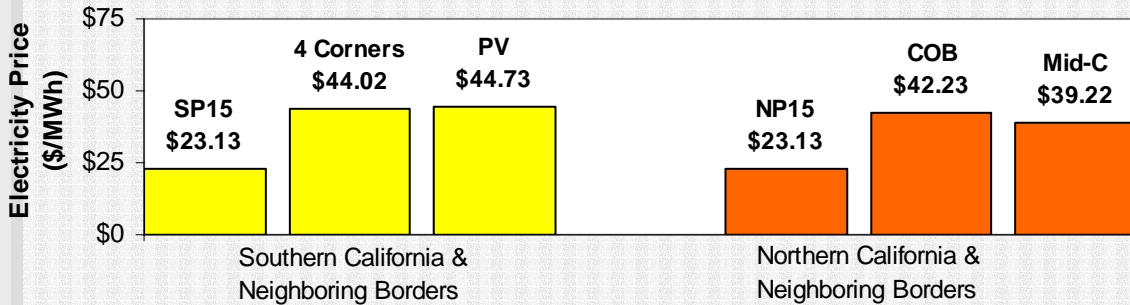


Figure 4a - Seven Day Snapshot of NP15

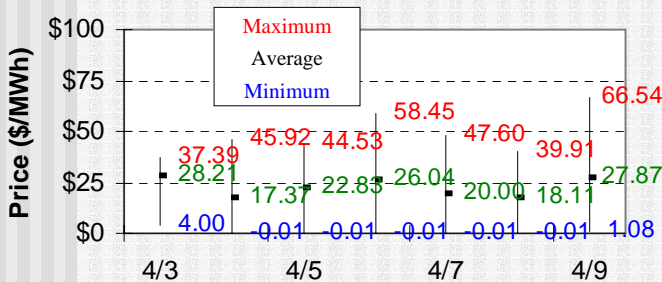


Figure 4b - Seven Day Snapshot of SP15

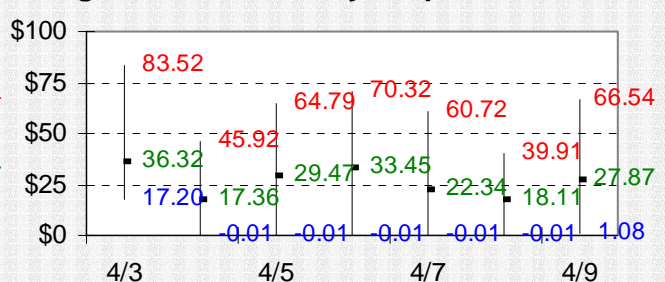


Figure 5 - Temperatures Across California

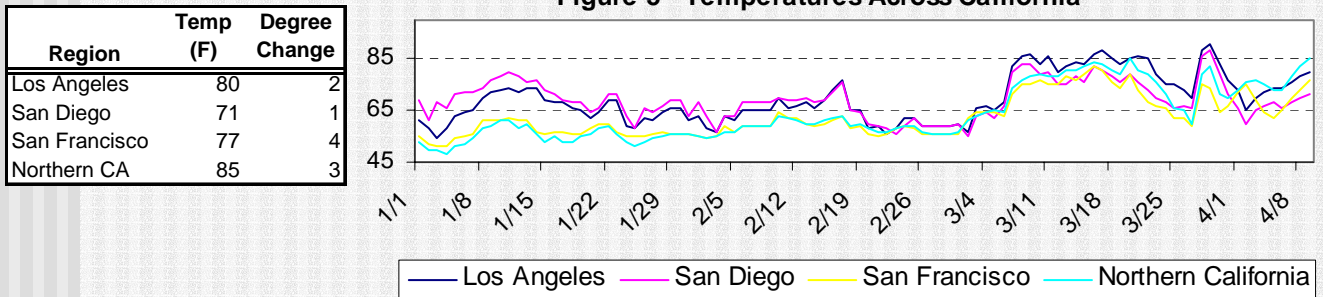


Figure 6 - Average Natural Gas Price

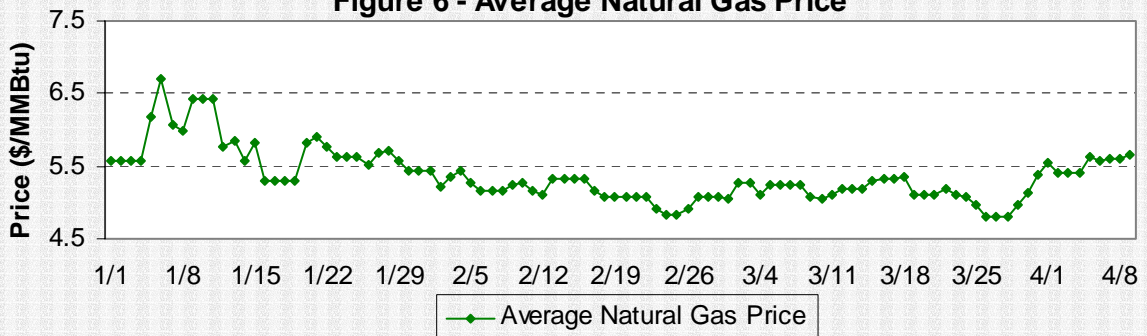


Figure 7 - Average Daily Zonal Price & Total Actual Load

